

EXECUTIVE SUMMARY

Unaudited

Fourth Quarter 2022 Compared to Fourth Quarter 2021

The financial results for the fourth quarter of 2022 showed an increase in income before transfers of \$30.1 million as compared to the same period last year.

Operating revenue increased \$33.1 million over the same period in 2021 primarily due to higher energy sales (5%) and demand usage (11%). Also, contributing to the increase was higher fuel rate and demand rate revenues.

Operating expense for the fourth quarter of 2022 decreased \$43.4 million over the same period in 2021 primarily due to credits in fuel and purchased power of \$107.8 million from the recording of Cook settlement exceptions regulatory asset. Somewhat offsetting these credits were higher actual fuel and purchased power (\$77.4 million) from higher commodity prices for the generation mix utilized and increased costs of purchased power being driven by higher costs in the energy markets for natural gas and purchased power. Further decreases were provided by non-fuel generation mainly from lower contract services and materials due largely to timing of invoices and a smaller maintenance outage scope at Cross and Winyah.

Interest expense increased \$400,000 over the prior year mainly from the impacts associated with the 2022EF New Money issue in November 2022 and the increase in Revolving Credit Agreement draws.

Other revenues decreased \$39.5 million primarily from lower income from lower amortization of the Toshiba regulatory liability, and higher amortization of the nuclear regulatory assets in the current 4th quarter as compared to the 4th quarter of 2021.

Costs to be recovered (CTBR) income decreased \$6.5 million over the same period in 2021 from lower principal amortization in the prior year.

Combined Statements of Net Position
As of December 31, 2022 and December 31, 2021
Millions of Dollars
Unaudited

	December 31, 2022	December 31, 2021
Current assets		
Unrestricted funds	\$462.9	\$603.1
Restricted funds	512.7	219.0
Fuel inventory	200.7	159.8
Other current assets	493.0	418.6
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Total current assets	1,669.3	1,400.5
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Noncurrent assets		
Total utility plant - net	4,881.9	4,976.7
Cost to be recovered	222.0	223.0
Regulatory assets-OPEB	152.5	152.5
Regulatory assets-nuclear	3,670.7	3,697.7
Regulatory assets - Cook Settlement Exceptions	358.6	0.0
Other noncurrent assets	410.3	390.3
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Total noncurrent assets	9,696.0	9,440.2
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Deferred outflows of resources	976.7	872.6
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Total assets & deferred outflows	\$12,342.0	\$11,713.3
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Current liabilities		
Current debt and interest	\$198.2	\$270.2
Other current liabilities	474.1	401.7
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Total current liabilities	672.3	671.9
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Noncurrent liabilities		
Net Pension liability	308.6	294.5
Net OPEB liability	203.8	189.3
Asset retirement obligation liability	630.5	669.4
Long-term debt-net	7,573.6	6,961.6
Other noncurrent liabilities	96.2	87.7
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Total noncurrent liabilities	8,812.7	8,202.5
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Deferred inflows of resources	723.1	700.1
Total net position	2,133.9	2,138.8
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Total liabilities & deferred inflows	\$12,342.0	\$11,713.3
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Combined Statements of Revenues, Expenses and Changes in Net Position

Millions of Dollars

Unaudited

	<i>Current Quarter</i>		<i>12 Months to Date</i>	
	Oct 1 - Dec 31		Jan 1 - Dec 31	
	<u>This Year</u>	<u>Last Year</u>	<u>This Year</u>	<u>Last Year</u>
Operating revenue	\$440.2	\$407.1	1,949.0	1,765.8
O&M expense	\$308.4	\$353.9	1,396.0	1,232.7
Depreciation & sums in lieu of taxes	\$68.7	\$66.6	274.0	263.6
Operating expense	377.1	420.5	1,670.0	1,496.3
Operating Income	\$63.1	(\$13.4)	279.0	269.5
Nonoperating revenues (expenses)				
Interest charges	(\$77.7)	(\$77.3)	(290.8)	(304.9)
Other revenues (expenses)	(\$11.2)	\$28.3	25.6	88.6
Costs to be recovered	(\$0.4)	\$6.1	(1.0)	3.1
Total nonoperating revenues (expenses)	(89.3)	(42.9)	(266.2)	(213.2)
Income before transfers	(\$26.2)	(\$56.3)	12.8	56.3